### Liberty Utilities (Granite State Electric) Corp. 7012 Performance Report For month ending January 31, 2015

#### **Customer Service Metrics (Attachment N)**

| Target Met -            |                                  |          |            |        |   |  |
|-------------------------|----------------------------------|----------|------------|--------|---|--|
| Metric                  | Performance Target               | CFID No. | Date Filed | Yes/No | Comments  |  |
|                         | 80% of calls answered within 20  |          |            |        | January 2015 = 79.6% for 12 months ending         |  |
| Call Answering          | seconds                          | 5019     | 2/18/2015  | No*    | 1/31/2015   |  |
|                         | Not to exceed the prior month by |          |            |        | January 2015 = 6.52% increase in call volume from |  |
| Call Volume             | 25% or more                      | 5019     | 2/18/2015  | Yes    | 10,168 in December to 10,831 in January           |  |
| Bill Accuracy           | No less than 99%                 | 5068     | 2/18/2015  | Yes    |   |  |
| Estimated Bill %        | Must not exceed 1.5%             | 5068     | 2/18/2015  | Yes    |   |  |
| % Bills with Exceptions | Must not exceed 0.83%            | 5068     | 2/18/2015  | Yes    |   |  |

# Reports due to the Commission (Attachment N)

| Metric   | Performance Target   | CFID No. | Date Filed | Target Met -<br>Yes/No | Comments   |
|--|--|----------|------------|------------------------|--|
| Reports due to the Public<br>Utilities Commision                 | Filed in accordance with<br>Commission rules:  |          |            |                        |  |
|  | Monthly EAP reconciliation report  | 5052     | 2/12/2015  | Yes                    |  |
| (Normally filed or required through<br>the Settlement Agreement) | Annual EAP budget filing   | 5053     | 8/1/2014   | Yes                    |  |
| the Settlement Agreement)  | Monthly call answering report  | 5019     | 2/18/2014  | Yes                    |  |
|  | ,  |          |            |                        |  |
|  | Metrics performance report<br>Annual report detailing customer                             | 7012     | 2/26/2015  | Yes                    | The annual reporting requirement for service level |
|  | service levels   | 2465     | 1/20/2015  | Yes                    | results is met in the 5019 December monthly filing |
|  | Monthly disconnection and<br>accounts receivable report<br>Annual pre-winter disconnection | 5054     | 2/26/2015  | Yes                    |  |
|  | report   | 5055     | 12/9/2014  | Yes                    |  |
|  | GSE Accident reports   | 5056     | N/A        | N/A                    | Ad hoc, event driven. No accidents to report.      |
|  |  |          |            |                        |  |

# **Operations (Attachment O)**

# Electric Large Scale Outage Performance

| Metric   | Performance Target | CFID No. | Date Filed | Target Met -<br>Yes/No | Comments      |
|--|--------------------|----------|------------|------------------------|---------------|
| Emergency Crew Procuremen<br>Emergency Restoration | t Line Crews       | N/A      | N/A        | N/A                    | In compliance |
| Information  | Data Availability  | N/A      | N/A        | N/A                    | In compliance |

\*Note:

# GSE Call Answering:

January call answering service level improved by 14%. Over 1,900 more calls were answered within service level as compared to December. This resulted in the rolling 12-month average increasing .4% points. We expect to meet/exceed the monthly service level target for the month of February 2015.

### Liberty Utilities (EnergyNorth Natural Gas) Corp. 7012 Performance Report For month ending January 31, 2015

# **Customer Service Metrics (Attachment N)**

|   |  |                              |  | Target Met -             |   |
|---|--|------------------------------|--|--------------------------|---|
| Metric  | Performance Target   | CFID No.                     | Date Filed                                       | Yes/No                   | Comments  |
| Call Answering  | 80% of calls answered within 30 seconds  | 5020                         | 2/18/2015  | No*                      | January 2015 = 77.3% for 12 months ending 1/31/2015   |
| Call Volume<br>Bill Accuracy<br>Estimated Bill %<br>% Bills with Exceptions | Not to exceed the prior month by<br>20% or more<br>No less than 98.55%<br>Must not exceed 2.41%<br>Must not exceed 1.93% | 5020<br>5069<br>5069<br>5069 | 2/18/2015<br>2/18/2015<br>2/18/2015<br>2/18/2015 | Yes<br>Yes<br>Yes<br>Yes | January 2015 = 5.64% increase in call volume from 25,095 in December to 26,510 in January             |
| Reports due to the Com  | mission (Attachment N)   |                              |  |                          |   |
| Metric  | Performance Target   | CFID No.                     | Date Filed                                       | Target Met -<br>Yes/No   | Comments  |
| Reports due to the Public<br>Utilities Commision                            | Filed in accordance with<br>Commission rules:  |                              |  |                          |   |
| (Normally filed or required through the Settlement Agreement)               | Metrics performance report   | 5020<br>7012                 | 2/18/2015<br>2/26/2015                           | Yes<br>Yes               | <b>T</b>  |
|   | Annual report detailing customer<br>service levels   | 2465                         | 1/20/2015  | Yes                      | The annual reporting requirement for service level results is met in the 5020 December monthly filing |
|   | Monthly disconnection and<br>accounts receivable report<br>Annual pre-winter disconnection                               | 5057                         | 2/26/2015  | Yes                      |   |
|   | report<br>EN monthly cost of gas trigger   | 5058                         | 12/9/2014  | Yes                      |   |
|   | report   | 5059                         | 2/23/2015  | Yes                      |   |
|   | EN peak cost of gas filing-<br>September 1   | 5060                         | 9/2/2014   | Yes                      | Report is due annually by Sept. 1   |
|   | EN off peak cost of gas filing –<br>March 15   | 5061                         | 5/17/2014  | Yes                      | Report is due annually by March 15  |

# **Operations (Attachment O)**

# **Gas Safety Performance**

| Gas Salety Ferrormance                        |                         |          | Target Met |        |   |
|---|-------------------------|----------|------------|--------|---|
| Metric  | Performance Target      | CFID No. | Date Filed | Yes/No | Comments                                    |
| Excavation Damages                            | No more than 15 (NOPVs) | N/A      | N/A        | Yes    | 15 excavation damages                       |
| Security Breach<br>Large Scale or System Wide | 0                       | N/A      | N/A        | Yes    | No security breaches to report              |
| Outage  | 0                       | N/A      | N/A        | N/A    | No large scale outages to report            |
| LNG Spills or Product Release                 | 0                       | N/A      | N/A        | N/A    | No LNG spills or product releases to report |
| Fully Qualified Operators at<br>LNG           | 1 per plant             | N/A      | N/A        | Yes    | In compliance                               |
| Accidental Over-Pressurization                | 0                       | N/A      | N/A        | N/A    | 2 accidental over-pressurizations to report |
| Reportable Accidents                          | 0                       | N/A      | N/A        | N/A    | No reportable accidents                     |

\*Note:

#### ENNG Call Answering:

January call answering service level improved by 12%. Over 4,000 more calls were answered within service level as compared to December. This resulted in the rolling 12month average increasing 1.6% points. We expect to meet/exceed the monthly serice level target for the month of February 2015.